

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
August-03												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		August-03	August-03	RIK	REVISION/		TOTAL	REPORTED	
	August-03	CALENDAR	August-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>BELUGA RIVER UNIT</b>												
<b>Beluga Sterling Gas Pool PA (BLGA)</b>												
CONOCO PHILLIPS AK	1,436,516.94	9,816,234.46	179,564.74	1,227,029.99	\$1.97874	\$355,311.84	\$0.00	\$2.76	\$0.32	\$0.00	\$355,314.92	\$2,362,606.26
CHEVRON	857,900.93	9,178,462.06	107,237.69	1,147,309.67	\$2.40559	\$257,969.76	\$0.00	\$0.00	\$0.00	\$0.00	\$257,969.76	\$2,680,831.81
MUNICIPAL LIGHT + POWER	344,217.59	2,960,843.15	43,027.23	370,105.63	\$2.38437	\$102,592.93	\$0.00	\$0.00	\$0.00	\$0.00	\$102,592.93	\$819,618.47
<b>TOTAL BELUGA RIVER UNIT</b>	<b>2,638,635.46</b>	<b>21,955,539.67</b>	<b>329,829.66</b>	<b>2,744,445.29</b>		<b>\$715,874.53</b>	<b>\$0.00</b>	<b>\$2.76</b>	<b>\$0.32</b>	<b>\$0.00</b>	<b>\$715,877.61</b>	<b>\$5,863,056.54</b>
<b>CANNERY LOOP UNIT</b>												
<b>Beluga PA (CANB)</b>												
MARATHON	36,799.50	268,208.81	4,619.19	33,666.42	\$2.63665	\$12,179.21	\$0.00	\$0.00	\$0.00	\$0.00	\$12,179.21	\$87,836.91
<b>TOTAL BELUGA PA</b>	<b>36,799.50</b>	<b>268,208.81</b>	<b>4,619.19</b>	<b>33,666.42</b>		<b>\$12,179.21</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$12,179.21</b>	<b>\$87,836.91</b>
<b>Upper Tyonek PA (UPTY)</b>												
MARATHON	110,747.83	319,879.25	13,959.44	40,319.85	\$2.63658	\$36,805.13	\$0.00	\$0.00	\$0.00	\$0.00	\$36,805.13	\$105,010.99
<b>TOTAL UPPER TYONEK PA</b>	<b>110,747.83</b>	<b>319,879.25</b>	<b>13,959.44</b>	<b>40,319.85</b>		<b>\$36,805.13</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$36,805.13</b>	<b>\$105,010.99</b>
<b>Sterling Sands PA (CLST)</b>												
MARATHON	135,464.24	1,153,182.91	16,933.03	144,147.83	\$2.63661	\$44,645.83	\$0.00	\$0.00	\$0.00	\$0.00	\$44,645.83	\$376,438.06
<b>TOTAL STERLING SANDS PA</b>	<b>135,464.24</b>	<b>1,153,182.91</b>	<b>16,933.03</b>	<b>144,147.83</b>		<b>\$44,645.83</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$44,645.83</b>	<b>\$376,438.06</b>
<b>TOTAL CANNERY LOOP UNIT</b>	<b>283,011.57</b>	<b>1,741,270.97</b>	<b>35,511.66</b>	<b>218,134.10</b>		<b>\$93,630.17</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$93,630.17</b>	<b>\$569,285.96</b>
<b>SOUTH GRANITE POINT UNIT</b>												
<b>GRANITE PT SANDS PA (SGPT)</b>												
EXXONMOBIL AK PRODUCTION	940.50	8,016.75	117.57	1,002.18	\$1.00000	\$117.56	\$0.00	\$0.00	\$0.00	\$0.00	\$117.56	\$1,002.11
UNOCAL	313.50	2,672.25	39.19	334.06	\$2.26200	\$88.65	\$0.00	\$2,745.24	\$554.30	\$0.00	\$3,388.19	\$3,806.16
<b>TOTAL SO GRANITE PT PA</b>	<b>1,254.00</b>	<b>10,689.00</b>	<b>156.76</b>	<b>1,336.24</b>		<b>\$206.21</b>	<b>\$0.00</b>	<b>\$2,745.24</b>	<b>\$554.30</b>	<b>\$0.00</b>	<b>\$3,505.75</b>	<b>\$4,808.27</b>
<b>HEMLOCK PA (SGHM)</b>												
EXXONMOBIL AK PRODUCTION	122.25	1,086.75	15.27	135.84	\$1.00000	\$15.28	\$0.00	\$0.00	\$0.00	\$0.00	\$15.28	\$135.85
UNOCAL	40.75	362.25	5.09	45.28	\$2.26200	\$11.51	\$0.00	\$262.63	\$47.28	\$0.00	\$321.42	\$377.68
<b>TOTAL HEMLOCK PA (SGHM)</b>	<b>163.00</b>	<b>1,449.00</b>	<b>20.36</b>	<b>181.12</b>		<b>\$26.79</b>	<b>\$0.00</b>	<b>\$262.63</b>	<b>\$47.28</b>	<b>\$0.00</b>	<b>\$336.70</b>	<b>\$513.53</b>
<b>TOTAL SOUTH GRANITE PT UNIT</b>	<b>1,417.00</b>	<b>12,138.00</b>	<b>177.12</b>	<b>1,517.36</b>		<b>\$233.00</b>	<b>\$0.00</b>	<b>\$3,007.87</b>	<b>\$601.58</b>	<b>\$0.00</b>	<b>\$3,842.45</b>	<b>\$5,321.80</b>
<b>GRANITE POINT FIELD</b>												
<b>ADL 18761 (GRN)</b>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL ADL 18761 (GRN)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>ADL 17586 (GR2A)</b>												
UNOCAL	1,136.00	14,726.00	142.00	1,840.77	\$2.26200	\$321.20	\$0.00	\$19,400.37	\$4,344.24	\$0.00	\$24,065.81	\$26,759.74
<b>TOTAL ADL 17586</b>	<b>1,136.00</b>	<b>14,726.00</b>	<b>142.00</b>	<b>1,840.77</b>		<b>\$321.20</b>	<b>\$0.00</b>	<b>\$19,400.37</b>	<b>\$4,344.24</b>	<b>\$0.00</b>	<b>\$24,065.81</b>	<b>\$26,759.74</b>
<b>ADL 17587 (GR2B)</b>												
UNOCAL	19.00	158.00	2.38	19.77	\$2.26200	\$5.38	\$0.00	\$422.32	\$124.35	\$0.00	\$552.05	\$577.31
<b>TOTAL ADL 17587</b>	<b>19.00</b>	<b>158.00</b>	<b>2.38</b>	<b>19.77</b>		<b>\$5.38</b>	<b>\$0.00</b>	<b>\$422.32</b>	<b>\$124.35</b>	<b>\$0.00</b>	<b>\$552.05</b>	<b>\$577.31</b>
<b>ADL 18742 (GR2C)</b>												
UNOCAL	3,805.00	36,140.00	475.63	4,517.52	\$2.26200	\$1,075.88	\$0.00	\$108,547.74	\$26,376.79	\$0.00	\$136,000.41	\$141,664.32
<b>TOTAL ADL 18742</b>	<b>3,805.00</b>	<b>36,140.00</b>	<b>475.63</b>	<b>4,517.52</b>		<b>\$1,075.88</b>	<b>\$0.00</b>	<b>\$108,547.74</b>	<b>\$26,376.79</b>	<b>\$0.00</b>	<b>\$136,000.41</b>	<b>\$141,664.32</b>
<b>TOTAL GRANITE POINT FIELD</b>	<b>4,960.00</b>	<b>51,024.00</b>	<b>620.01</b>	<b>6,378.06</b>		<b>\$1,402.46</b>	<b>\$0.00</b>	<b>\$128,370.43</b>	<b>\$30,845.38</b>	<b>\$0.00</b>	<b>\$160,618.27</b>	<b>\$169,001.37</b>

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE			August-03	August-03	RIK	REVISION/		TOTAL	REPORTED	
	August-03	CALENDAR	August-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-03	
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	CALENDAR
												YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	118,934.00	1,767,912.00	21,059.70	313,044.96	\$2.26200	\$47,637.04	\$0.00	\$1,883,050.86	\$319,943.47	\$0.00	\$2,250,631.37	\$2,623,398.10
TOTAL IVAN RIVER UNIT	118,934.00	1,767,912.00	21,059.70	313,044.96		\$47,637.04	\$0.00	\$1,883,050.86	\$319,943.47	\$0.00	\$2,250,631.37	\$2,623,398.10
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	176,214.50	1,848,867.86	22,026.81	231,108.48	\$2.14244	\$47,191.16	\$0.00	(\$1,157.64)	(\$10.47)	\$0.00	\$46,023.05	\$499,991.16
TOTAL KENAI UNIT	176,214.50	1,848,867.86	22,026.81	231,108.48		\$47,191.16	\$0.00	(\$1,157.64)	(\$10.47)	\$0.00	\$46,023.05	\$499,991.16
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	211.00	49,595.00	26.38	6,199.40	\$2.26200	\$59.67	\$0.00	\$47,158.16	\$9,355.92	\$0.00	\$56,573.75	\$64,402.87
TOTAL LR PA#1	211.00	49,595.00	26.38	6,199.40		\$59.67	\$0.00	\$47,158.16	\$9,355.92	\$0.00	\$56,573.75	\$64,402.87
LR PA #2 (LWS2)												
UNOCAL	80.00	316,704.00	10.00	39,588.01	\$2.26200	\$22.62	\$0.00	\$148,136.38	\$14,834.06	\$0.00	\$162,993.06	\$210,486.68
TOTAL LR PA#2	80.00	316,704.00	10.00	39,588.01		\$22.62	\$0.00	\$148,136.38	\$14,834.06	\$0.00	\$162,993.06	\$210,486.68
TOTAL LEWIS RIVER UNIT	291.00	366,299.00	36.38	45,787.41		\$82.29	\$0.00	\$195,294.54	\$24,189.98	\$0.00	\$219,566.81	\$274,889.55
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS.MGS1)												
UNOCAL	0.00	92,884.00	0.00	11,611.51	\$0.00000	\$0.00	\$0.00	\$27,772.28	\$6,336.95	\$0.00	\$34,109.23	\$53,201.03
TOTAL OIL POOL PA	0.00	92,884.00	0.00	11,611.51		\$0.00	\$0.00	\$27,772.28	\$6,336.95	\$0.00	\$34,109.23	\$53,201.03
SHALLOW TYONEK PA(NMST1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$4,651.00	\$2,001.18	\$0.00	\$6,652.18	\$6,652.18
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$4,651.00	\$2,001.18	\$0.00	\$6,652.18	\$6,652.18
NMGS TRACT OPERATIONS(NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	0.00	92,884.00	0.00	11,611.51		\$0.00	\$0.00	\$32,423.28	\$8,338.13	\$0.00	\$40,761.41	\$59,853.21
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	3,615,991.00	29,668,525.00	451,998.88	3,708,565.65	\$2.07057	\$935,895.31	\$0.00	\$0.00	\$0.00	\$0.00	\$935,895.31	\$7,837,228.10
TOTAL N. COOK INLET UNIT	3,615,991.00	29,668,525.00	451,998.88	3,708,565.65		\$935,895.31	\$0.00	\$0.00	\$0.00	\$0.00	\$935,895.31	\$7,837,228.10
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	19,541.79	340,747.94	2,805.45	48,918.35	\$2.26200	\$6,345.93	\$0.00	\$258,670.71	\$28,016.85	\$0.00	\$293,033.49	\$352,174.49
TOTAL PRETTY CREEK UNIT	19,541.79	340,747.94	2,805.45	48,918.35		\$6,345.93	\$0.00	\$258,670.71	\$28,016.85	\$0.00	\$293,033.49	\$352,174.49
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	23,546.07	28,399.79	2,943.26	3,549.98	\$2.44451	\$7,194.84	\$0.00	(\$238.12)	(\$2.15)	\$0.00	\$6,954.57	\$8,674.53
UNOCAL	5,652.93	6,818.21	706.62	852.28	\$2.25909	\$1,596.32	\$0.00	\$0.00	\$0.00	\$0.00	\$1,596.32	\$1,921.40
TOTAL NO TRADING BAY UNIT	29,199.00	35,218.00	3,649.88	4,402.26		\$8,791.16	\$0.00	(\$238.12)	(\$2.15)	\$0.00	\$8,550.89	\$10,595.93
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STBL)												
MARATHON	283.45	42,443.91	35.43	5,305.49	\$2.24809	\$79.65	\$0.00	\$0.00	\$0.00	\$0.00	\$79.65	\$12,035.51
TOTAL STERLING UNIT	283.45	42,443.91	35.43	5,305.49		\$79.65	\$0.00	\$0.00	\$0.00	\$0.00	\$79.65	\$12,035.51
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$3,471.89	\$1,396.33	\$0.00	\$4,868.22	\$4,868.22
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$3,471.89	\$1,396.33	\$0.00	\$4,868.22	\$4,868.22

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES	STATE'S ROYALTY SHARE	August-03	August-03	RIK	REVISION/	TOTAL	REPORTED				
	August-03	CALENDAR	August-03	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	August-03	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
<b>TRADING BAY FLD ADL 18731 (TRBF)</b>												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL TRADING BAY FIELD</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TRADING BAY UNIT</b>												
<b>Grayling Gas Sands PA (STHD)</b>												
MARATHON	1,046,043.00	11,885,126.00	130,755.00	1,485,640.00	\$2.43879	\$318,884.52	\$0.00	\$2,551.84	\$133.35	\$0.00	\$321,569.71	\$3,285,994.25
UNOCAL	773,861.00	9,519,726.00	96,733.00	1,189,967.00	\$2.25842	\$218,463.68	\$0.00	\$6,193,975.05	\$956,257.23	\$0.00	\$7,368,695.96	\$8,839,824.73
<b>TOTAL TRADING BAY UNIT</b>	1,819,904.00	21,404,852.00	227,488.00	2,675,607.00		\$537,348.20	\$0.00	\$6,196,526.89	\$956,390.58	\$0.00	\$7,690,265.67	\$12,125,818.98
<b>REDOUBT UNIT</b>												
<b>RU#3 WELL-Tract Operation-RE02</b>												
FOREST OIL	26,902.00	89,150.00	1,345.10	4,457.50	\$1.20000	\$1,614.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,614.12	\$5,349.00
<b>TOTAL TRACT OPERATION</b>	26,902.00	89,150.00	1,345.10	4,457.50		\$1,614.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,614.12	\$5,349.00
<b>REDOUBT UNIT</b>												
<b>HEMLOCK PA (REHM)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$717.66
<b>TOTAL HEMLOCK PA</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$717.66
<b>TOTAL REDOUBT UNIT</b>	26,902.00	89,150.00	1,345.10	4,457.50		\$1,614.12	\$0.00	\$0.00	\$0.00	\$0.00	\$1,614.12	\$6,066.66
<b>WEST MCARTHUR RIVER UNIT</b>												
<b>A1 PA (WMRV)</b>												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL W MC ARTHUR RIVER UNIT</b>	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>NICOLAI CREEK</b>												
<b>NICOLAI CREEK #3 (NCPB)</b>												
AURORA POWER RESOURCES	0.00	87,986.00	0.00	4,399.30	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,811.72
<b>TOTAL NICOLAI CREEK #3</b>	0.00	87,986.00	0.00	4,399.30		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,811.72
<b>TOTAL COOK INLET GAS</b>	8,735,284.77	79,504,858.35	1,096,584.08	10,023,682.72		2,396,125.02	0.00	8,699,423.47	1,369,710.00	0.00	12,465,258.49	30,421,397.30
<b>FOOTNOTES:</b> *1 - Volumes include all liquid hydrocarbons. *2 - Cook Inlet Gas fields are not allowed a field cost deduction. *3 - Production payment received is a net amount inclusive of COTP.												